Ten-Day Report No. 12

for the Period from Thursday, 21 April to Saturday, 30 April 1949

Maximum output of the power plants comprising the network of the Soviet Zone of Occupation, including Berlin:

Tuesday, 26 April 1949 40,979 mill kW/hrs (113 percent)

Target 36.207 " " " "

Peak (not simultaneous) 2,042 megawatt5 (106.5 percent)

Target 1,917 "

Target 1,917 "
Period of consumption 20 hr/day 7,300 hr/yr

The period of peak consumption has definitely shifted from evening to forenoon. As a result of repairs in progress at the power plants and because of the scant supply put at the disposal of the public network by the chemical plants (10 - 15 megawatt# instead of 55 megawatts as in the preceding months) very heavy demands are being made on the power supply in the forencon, necessitating curtailments in the early afternoon hours (about 1500 hrs). This meagre contribution of current by the chemical plants is caused by the breakdown of machines 11 and 12 at fitterfeld (power-plant performance 95 megawatt) and by the ordered increase of production at the Karbis plant at Schkepau. (Loss ofoutput 40 - 45 megawatta) In order to improve the electric power situation the supply of current -10 magawatts - from Britungen to Hersfeld (US Zone) was discontinued at 0857 hours on 21 April; supply has not been resumed to date. On 21 and 26 April operation of the power pool among the various power districts had to be discontinued for some time. Electric power consumption was very high on those days because of cold weather, necessitating stringent curtailments AMCENE

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in order to keep frequency from dropping below 49 Herts Coycles per second.

As it is planned to utilize the entire capacity of the Bleiloch power plant to supply current beyond district boundaries, no reserve capacity is available. The contingents determined for output must therefore be met, even at frequencies of between 49.5 and 50 Hertz, in order to obviate the necessity of one power district having to cut off current at the expense of another. Moreover, the electric power districts must keep closer track, in future, of quantities drawn from the power pool; they themselves must make sure that contingents are not overdrawn and supervisory responsibility must not be left entirely in the hands of the Main Load Dispatcher.

PPO GENE

From 1513 hours on 28 April to 0512 hours on 30 April machine 10 at Espenhain (48 megawatts) was temporarily must out of commission because of a leak in the jet casing. Nevertheless, on 29 April frequency was maintained within tolerable limits because necessary cut-offs had been effected in all districts, at the proper time. On 26 April, at 2747 hours, machine 8 (35 megawatts) was shut down at Espenhain. It had been utilized for the production of reactive power up to that time. The explanation offered was that at an output of 180 megawatts the necessary reactive power could be produced by the balance of the machines. Despite an increase in output to 900 megawatts machine No. 8 has not been put back into operation up to this time, allegedly because of excessive operating less at Espenhain dropped from 105 to 102 - 103 cost. Consequently, bear kilovolts; at Silberstrasse it was only 96 kilovolts instead of 98. It remains to be determined, on hand of close observation in the near future, whether the beneits in Silberstrasse and the other transformer stations can be maintained at a minimummof 96 kilovolts. If this is not possible machine 8 at Espenhain will have to be operated again, in an auxiliary capacity.

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The Coal Situation

Electrical District Berlin:

There has been a slight reduction of the feel supply in the East Sector, while the West Sector supply shows an increase of approximately 8,000 tons.

Electric power plant Klingenberg, coal supply 52,658 tons - 36 days

Electric power plant Rummelsburg " " 9,235 tons - 46 days

Electric power plants West " " 40,749 tons - 41 days

Electrical District North: (Brandenburg Mecklenburg):

increase from approximately 360 tons to 1000 tons. At the Bramow power plant, which had to be approximately 360 tons to 1000 tons. At the Bramow power plant, which had to be approximately at this process of the principle of the

Electric District East (Sachsen):

On the whole it has been possible to replenish coal supplies; the stock on hand is satisfactory, therefore.

Electrical District South (Thüringen):

With the exception of electric power plant Erfurt, coal supplies are generally satisfactory, being adequate for 10 to 15 days.

Electrical District West (Sachsen-Anhalt):

The coal situation at the electric power plants is satisfactory.

Supplies are adequate for approximately 10 to 14 days.

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Asimi Vonsumption

Central Electrical District:

electric power

Maximum output of des electric power 6,126 mill kW/hrs on 30 Apr 49 2.504 " 23 Apr 49

Maximum consumption of #227976

Maximum peak of output(not simultaneous)

291 megawatts

Electric power plant Zschornowitzf Output 120 - 140 megawatte (machine 1,

16 megawatts, undergoing repair,

machine 6,16 megawatts, being overhauled)

Electric power plant Harbker

Output 100 - 130 megawatts, loss of output

from 25 to 27 April 10 - 15 megawatts

(70,000 - 150,000 kW/hre) caused by ex-

cessively wet coal.

Electric power plant Magadburgi

EQtput 20 megawatts, muchine] (22.5 mega-

watts) undergoing repair on account of

defective generator and seep.

Electrical District Berlin:

Maximum consumption of electric power 3.82 million kw/hrs on 22 Apr 49

Maximum peak

218 megawatts as of 22 Apr 49

Quota Gentingent from power pool

14 - 18 megawatts

Electric power plant Klingenberg

output 130 - 135 megawatts because of

scheduled boiler repairs

Electric power plant Rummelsburg

output 10 - 15 megawatts

Electrical District North:

Maximum consumption of electric power 4 million keying on 29 Apr 49

Maximum peak ed

225 megawatts on 29 Apr 49

Approved load as per electric power budget 228 - 216 megawatts

Approved consumption from power pool as

per electric power budget 88 -

Electric power plant Lauta

output 53 megawatts

Electric power plant Finkenheerd

output 3 megawatts

Electrical District East:

Maximum consumptions of electric power including Bubias, Friedlaender and L kwh Lauchkammer - 12,380 million

on 27 Apr 49

Maximum peak load, exclusive of Bubiag, Friedlaender and Lauchkammer -

584 megawatts

Approved load as per electric power budget 560 - 571 megawatts

Power pool contingent as per electric power budget - 0 megawatts

Electric power plant Böhlen

output 95 megawatts, machine 7(22megawatts)

undergoing overhauling since 22 Apr 49

Electric power plant Espenhain

output 180 - 205 megawatts,

160 magawatts since 28 Apr due to break-

down of machine 10

Electric power plant Hirschfelde output 112 - 115 megawatts

Electric power plant Leipzig-North " 19 megawatts -

7.5 megawatts since 30 Apr due to over-

hauling of machine 6 (15 megawatts) and

boiler 2.

Electric power plant Plessa

output 12 - 18 megawatts because of

inferior coal and breakdown of boiler

stokers.

The output of the remaining power plants was normal on the whole.

Electrical District South:

Maximum consumption of electric power, including North Thuringen,

(without pump current)

2,584 million harders on 22 Apr 49

Maximum peak load

142 megawatts on 22 Apr at 1200 hrs

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SECTION P

Approved load as per electric power budget 122 120 megawatts 39 - 34 megawatte Approved consumption from power pool

Output 32 megawatts due to overhauling Blectric power plant Breitungen of boiler 5

38 megawatts as of 26 Apr 49

ll megawatts due to overhauling Electric power plant Gispersleben

of machine 1

22 megawatts as of 24 Apr due to Electric power plant Erfurt

cleaning of boiler 3

40 megawatts with an average daily Mlectric power plant Bleiloch output of 247,000 km/hers

Flow to Bleiloch dam 2.5 m3/sec Level of reservoir at Bleiloch 401.2 m (\neq 0.13 m) = 85 million m³ offective " Hohenwarte 277.75 m(-0.09 m) = 30.05 " " effective

Electrical District West:

Maximum consumption of electric power (without Latikendorfand Troglitz) 3,578 million the on 27 Apr 49

204 megawatts on 28 Apr 49 at 1100 hrs Maximum peak load Approved load as per electric power budget 173 - 176 megawatts

Approved consumption from Central District

as per electric power budget 132 76 - 79 megawatts

output 15 - 28 megawatts, machine 6 Electric power plant at Gross Kayna

undergoing repair

" 20 - 35 megawatts from 22 Apr, Electric power plant Leopold mine

2200 hrs to 25 Apr, 0510 hrs

Output in excess of 100 kilovoltsmegawatts because of cleaning of

marchine 6 condenser,

A ett. 131

From 27 Apr, 1500 hrs to 28 Apr, 0938 hrs
Output in excess of 100 kilevolts 10 megawatts because of Eco _sig/defect on
machine 6.

Electric power plant Bleichemode output 10 megawatts

Electric power plant Halle-Trotha output 20 megawatts

Chemical Plants:

Maximum output of ealetric power 10,770 million the General furnished to the public network 0.663 million the harm. Own consumption 10,107 million the harm. Output made available to the 100 kilovolt electric power pool 10 - 15 megawatts. Consumption from power pool during light low load periods beginning 1600 hrs and continuing through the night, up to 40 megawatts.

Electric power plant Bitterfeld output 95 megawatts, machines 11 and 12 back have not yet been put/in operation

Claimed by Schkopau from the collecting bar of the chemical plants - up to 100 megawatts.

Short-duration cutouts:

Central El	O me	legawatts			
Electrical	District	Berli	n, East Sector	Þ	H The second sec
n .	н	."	North Assists	30	(1
11	11	11	East	40 -	50 megawatts
11	n	11	South	12 -	15 "
#	пр	n	West	30	
	Total cut	outs	:	L12 -	125 megawatts

Main Load Dispatcher

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出版の日本

German Economic Commission

Electric Power Administration

Main Load Dispatcher

Borlin, 3 May 1949

Special Operational Incidents from 21 April to 30 April, 1949

Thermo-electrical Plants

Day	Time	Electr. Di	str. Location	Type of Malfunction Break and cause megawatt	down Restored	
22	1330	South	Gispersleben	Boiler 2,pipe puncture on preheater	23 Apr 1 day 1600 hrs	
23	1600	South	Breitungen	Boiler 2,defective superheater 7	2 days 25 Apr 1345 hrs	
25	1030	Chem.Pla	nt Film	Boiler 1/4, pipe pino-	2 " 27 Apr 1620 hrs	-
27	1500	West	Leopold	Boiler 2, defective Eco /sic/ 10	1 " 28 Apr 0938 hrs	
28	093	O Central	Zachornew	Machine 2, defective safety regulator 8	37 min 1003 hrs	
26	151	3 Bast	Espenhain	Breakdown of machine 10 45	day 30 Apr 0512 hr	8
26	9 181	L5 West	Gross Kayna	Boiler 3,defective air pre-heater 8	1 hr 1935 hrs	
3	0 20	00 West	Gross Kayna	Boiler 3, breakdown 15 of air pre-heater motor	not yet oper- ating	

Main Load Dispatcher (signed) Rum

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CONSTRUCTION OF AN ELECTRICITY PLANT

An important electricity plant has been erected at Velika Selita, a suburb of Tirana.

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IV - Miscellaneous Achievements

In order to boost the quantifictive and qualitative output of the <u>Kabkavali</u> choose industry in Albania the directorate-general of the Syndicate has opened eighty choose dairies during this year and has provided specialized workers to operate them.

Other industries:

- 1) In the first sixteen days of January the working cooperate atives of Aviena exceeded this month's plan by six per cent.
- 2) During this quarter the Scutari paste products / Italian type/plant exceeded the quota provided under the plan by 170 tons.

The paste products plant at Durazzo attained 66 per cent of its January production quota.

At Corizza 63 per cent of the quota for tanneries was reached during this month.

In the same town the textile manufacturing quota was fulfilled by 104 per cent.