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MEMORANDUM FOR: William F. Martin National Security Council
FROM: 25X
Director of Global Issues
SUBJECT: OPEC: Internal Conflicts Promote  Market Instability 25X
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Attached is our assessment of the outlook for OPEC's ministerial meeting scheduled to begin 16 March in Geneva. Since
the group vowed last December to secure and defend a fair share
of the market, oil prices have plummeted. Moreover, divergent views on the best way to reassert influence in the market have
caused a serious split in OPEC. Competing self-interests prob- ably will thwart a consensus agreement, but another inconclusive
meeting could send prices even lower for an extended period. If you or members of your staff have questions concerning the
report, please call Chief, Strategic Resources 25X1
25X
Attachment:
OPEC: Internal Conflicts Promote
Market Instability 25X GI M 86-20073, March 1986, 25X
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OPEC Internal Conflicts Promote Market Instability

OGI/SRD/EMB/gmf/1986 (10 March 1986)

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Central Intelligence Agency



### DIRECTORATE OF INTELLIGENCE

#### 10 March 1986

## OPEC: Internal Conflicts Promote Market Instability

## Summary

OPEC oil ministers meet on 16 March in Geneva amid plummeting oil prices and market disarray. The major force propelling prices downward is OPEC's move--led by Saudi Arabia--to defend market share rather than prices. Divergent views on the best way to reassert influence in the oil market, however, have caused a serious strategy split in OPEC. The wealthy Arab producers lead a group intent on capturing a larger market share through fierce competition. A hardline faction, led by Iran and Libya, is blaming Saudi Arabia for the precipitous price drop and attempting to rally support for renewed production restraint in order to stabilize prices. If diplomatic pressures fail to convince Riyadh, Libya and Iran may resort to force.

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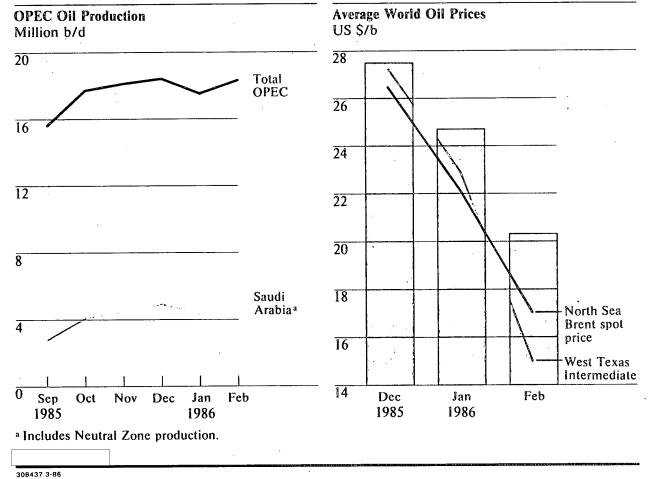
The members are also divided on whether now is the time to convene with a group of non-OPEC producers, even though a meeting has been scheduled immediately after the ministerial session. We believe that competing self-interests probably will preclude consensus and prevent a genuine exchange of views with non-OPEC producers. In that event, concerns about prolonged overproduction will create greater price volatility and, coupled with the expected seasonal downturn in demand, would cause oil prices to drop further--perhaps to as low as \$10 per barrel--for a protracted period.

This memorandum was prepared by			25 <b>X</b> 1
Energy Markets Branch, Office of			
contained herein is updated to			be
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Division,			25 <b>X</b> 1
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OPEC: Internal Conflicts Hinder Market Stability	
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Recent Market Developments	
OPEC production has increased to a point where it could trigger a new round of deep price cuts in coming weeks. In February, the organization's crude output averaged about 18 million b/d, an increase of 500,000 b/d over January levels (see Figure 1). Most of the rise was because of an increase in Saudi Arabia's production, although Nigeria and the UAE also stepped up output. The increase has come at a time when commercial oil stocks in the West are probably already above planned levels and just as the seasonal decline in consumption is about to begin. The combination of these events will generate a substantial oversupply by spring and increase downward pressure on prices.	25.V1
	25 <b>X</b> 1
OPEC has been able to increase production because most of its membersacting in their own interestshave been more aggressive than their non-OPEC competitors in marketing their oil. Most OPEC nations have followed the Saudi lead in securing longer-term sales through netback dealswhere the price of the crude is linked to the value of the products derived from it, thereby ensuring the refiners a profit. Only Venezuela, Indonesia, the UAE, and Ecuador have resisted engaging in these	
arrangements. Instead they have adopted new, more flexible pricing policies and are slashing prices on contract sales to	
keep up with spot prices (see Figure 2).	25X1
Gearing Up for a Fight	
At its December 1985 ministerial session in Geneva, OPEC established an ad hoc committee to define the group's fair share of the market and devise a means to defend it.	25 <b>X</b> 1
	25X1
OPEC recognizes that garnering a bigger share of the market means intense competition for sales, both from within the organization and from non-OPEC producers. Saudi oil, for example, has evidently displaced some Libyan oil in Western Europe. The Saudis also are landing new customers in the Far	
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Figure 1

# **OPEC Oil Production and Average World Oil Prices**



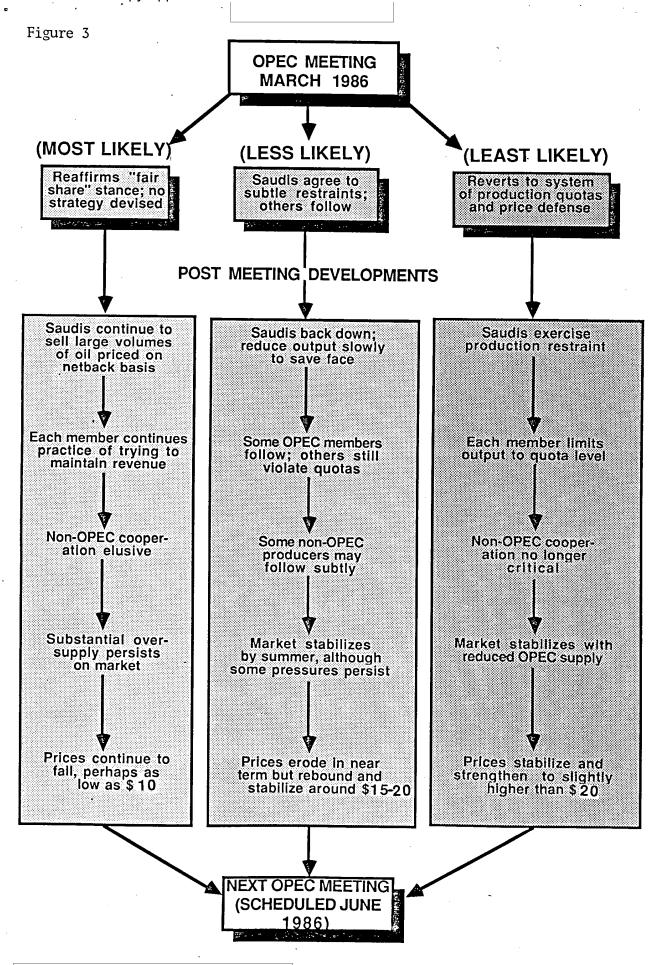


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Cast, largely at the expense of Iran. Moreover, OPEC knows that the uncertain reaction to its strategy by non-members has caused prices to fall to a point where an increase in OPEC's market that has not compensated for the fall in revenue.  The ad hoc committee believes that cooperation will remain elusive and appears resigned to fierce competition.	252 25
	2
Cactions are Emergingand Also Threats	
Unstable market conditions and aggressive, frenzied trading ave caused bad blood within OPEC, and the members have split nto two camps during the past month. Saudi Arabia, Kuwait, raq, and UAE, Qatar, and Indonesia favor staying the course of apturing a larger market share—according to public statements and US Embassy reporting—and appear prepared at this time to eight a prolonged price war with non-OPEC producers. With the exception of Iraq and Indonesia, this group is financially able to cope with the lower revenues which may result from an extended price war. Baghdad probably expects increased aid from its Arab enefactors will allow it to get by.	28
Iran, Libya, Algeria, Nigeria, Gabon, Venezuela, and Ecuador ant the group to restrain output in support of higher prices, coording to press reports. These countries face serious mpediments to rising output, or were losers in the early battle or market share. Furthermore, they have said that rapidly alling oil prices have rendered the previous strategy mpractical and not worth the costs in terms of substantially ower oil revenues. In general, these producers also advocate coordination of oil policy with nonmembers. Indeed, Algeria, ibya, Nigeria, and Gabon recently announced that they formed the African Hydrocarbon Association" within OPEC, and have asked all frican producers—such as Egypt and Angola—to join. Finally, enezuela has made some unprecedented statements this year egarding potential cooperation with Mexico and oil policies.	2
Threats of reprisals also are emerging as some members ecome more desperate for oil revenue. Iran, Libya, and Algeria ave publicly blamed Saudi Arabia for the current oil market risis and have joined forces in a diplomatic offensive against iyadh.	2: 25
If diplomatic pressures fail to convince Riyadh to restrain utput, Libya and Iran may resort to force. Libyan leader	
3	25



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Qadhafi publicly claimed that the Iran-Iraq war would expand to other countries in the Persian Gulf if the Saudis refuse to lower production. His remarks may already be setting the stage for an aggressive move. An Iranian Deputy Foriegn Minister recently	
implied in a press statement that Iran may soon begin attacking tankers carrying Saudi or Kuwaiti oil on Iraq's behalf. Tehran will continue to weigh carefully the risk of provoking Western military intervention, but, in our view, the threat to Iran's economy from declining oil revenues has increased its willingness to take such risks.	25X1
The Saudi Strategy	
Saudi Arabia appears determined not to retreat from its strategy of maintaining high export levels through netback deals, despite intimidation from Iran and Libya. The increase in Saudi oil earnings over the last several months has given the government some respite from additional budgets pressures.	25 <b>X</b> 1
More ominous for OPEC at this stage is that Riyadh	25X1
apparently believes that oil prices are still too high to force nonmembers to cut back output and to discourage development of alternative sources of energy.	25X1 25X1
The combination of popular domestic support for the Saudi stance in OPEC, and Riyadh's desire to lower prices to ensure a long-term market for its oil make it unlikely that Saudi Arabia will reverse course. The Saudis remain adamant not to shoulder the burden of stabilizing the market alone, but might once again restrain output if Riyadh becomes convinced that other producers will more fervently exercise production restraint. Sabotage of oil installations in the Kingdom, terrorism, or sharply lower oil prices over a long period, however, would prompt King Fahd to reassess his oil policy in our view.	25X1
The Next Round	
Attention is now directed towards Geneva on 16 March. The growing political discord within OPEC will make it difficult for consensus agreement on the best way to deal with plummeting oil prices (see Figure 3). OPEC does, however, have a history of	

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				25 <b>X</b> 1
closing ranks when moreover, is begind and Libya. Indeed issued a statement that Riyadh might statement also stepreviously used by targets—the UK and the statement of the state	nning to feel d, the Saudi M t that hinted- step in to sto eered away from y Yamani aga <u>in</u>	the political pinistry of Petro- but stopped sloop a price column the confront.	pressure from Ira roleum recently hort of a promise lapse. The ational tone	
OPEC Presider invitations to not directly after the Oman, Malaysia and particularly Saudato hold such a mee polite presence",	n-OPEC produce ministerial s d Brunei have a i Arabia, have	rs to meet with session, but or agreed to atter recently clair	nly Mexico, Egypt nd. Some in OPEC med it is prematu	re
the absence of reg OPEC producers may oil ministers,	presentatives of send lower-le	from the UK and evel representa	d Norway, the non	
In any event, probable outcome is deeply divided, fullevels and greater could continue to	in our viewpr weling uncertain price volation fall sharply	robably would linty about futu lity. In that -perhaps to as	ure production case oil prices	
barrelfor a prot Implications	iracted period.	•		25 <b>X</b> 1
Implications				
about OPEC's action over the near-term increase in demand will continue to pacts collectively erode. In the even oil market would be time in fifty year	ons are likely  i. With little  d for OPEC oil,  out downward pr  to reduce out;  ent OPEC loses  be guided by fr	to cause wide or no prospect, competition a ressure on price will all control over	ct for a substant among oil exporte ces. Unless OPEC ll continue to ver oil prices, t	ns ial rs he
time in fifty year				25/1
to engage in an ougreater losses. We saudi Arabianow reassert influence for market share a OPEC's future as a	tright price water that we believe that wiew a price we in the market and the recent	var because of some OPEC mem var as the most Moreover, f drop in oil pr	mbersespecially viable option t lierce competitio	0
For the US	• The prospec	ct of lower oil		20711
continue to be good dissolution of OPE economically beneficollapsing prices political fallout	C and sharply icial for oil and volatile rin a number of	lower prices we consuming countered would foil exporting	would be atries in general cause economic as g countries,	nd
threatening US str	ategic interes	sts in several	countries.	25X1
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